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SOUTHWEST GAS CORPORATION

Roger C. Montgomery, Vice President/Pricing

January 29, 1999

Attention: Mr. Ray Williamson, Acting Director

Arizona Corporation Commission
1200 West Washington
Phoenix, AZ 85007-2996

Dear Mr. Williamson:

Subject: Compliance Filing - Docket No. G-00000C-98-0568

Pursuant to Findings of Fact No. 18 of the Commission's Decision No. 61225, Southwest Gas Corporation (Southwest) herewith files for Staff review illustrative tariff sheets, report formats and other information necessary to implement the new Purchased Gas Adjustor (PGA) mechanism approved by the Commission in its October 30, 1998 order. Based on discussions with Staff, Southwest will file an advice letter with the Commission on or before April 12, 1999 to request Commission approval of revised tariff sheets and new rates to be effective with the first billing cycle of June 1999.

Southwest plans to educate its customers regarding the new PGA methodology through a bill insert to be mailed twice, once in May just prior to the June 1 implementation date of the new PGA mechanism and again in October prior to the heating season. Southwest will also provide training to its customer service representatives on the new PGA mechanism to enable them to respond to any customer inquiries regarding the new mechanism.

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By Roger C. Montgomery
Roger C. Montgomery

Enclosures

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SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Arizona Gas Tariff No. 7
Arizona Division

Canceling First Revised A.C.C. Sheet No. 4
Original A.C.C. Sheet No. 4

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SOUTHWEST GAS CORPORATION
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Arizona Division

Canceling Third Revised A.C.C. Sheet No. 11
Second Revised A.C.C. Sheet No. 11

STATEMENT OF RATES
EFFECTIVE SALES RATES APPLICABLE TO ARIZONA SCHEDULES 1/

Description	Base Tariff Rate		Rate Adjust- ment 2/	Monthly Gas Cost Adjust- ment	Currently Effective Tariff Rate
	Margin	Gas Cost			
G-5 - Residential Gas Service					
Basic Service Charge per Month	\$ 7.00				\$ 7.00
Commodity Charge per Therm:					
First 20 Therms	\$.44888	\$.25489	\$.08877	\$.00000	\$.79254
Over 20 Therms	.40344	.25489	.08877	.00000	.74710
G-10 - Low Income Residential Gas Service					
Basic Service Charge per Month	\$ 7.00				\$ 7.00
Commodity Charge per Therm:					
Summer April-October:					
First 20 Therms	\$.44888	\$.25489	\$.08715	\$.00000	\$.79092
Over 20 Therms	.40344	.25489	.08715	.00000	.74548
Winter November-March:					
First 20 Therms	As specified on A.C.C. Sheet No. 19.				
Next 80 Therms	As specified on A.C.C. Sheet No. 19.				
Over 100 Therms	.40344	.25489	.08715	.00000	.74548
G-15 - Special Residential Gas Service					
Basic Service Charge per Month	\$ 7.00				\$ 7.00
Demand Charge per Month:					
Demand Charge 3/	\$.10				\$.10
Commodity Charge per Therm:					
All Usage	\$.13725	\$.25489	\$.08715	\$.00000	\$.47929
G-20 - Master-Metered Mobile Home Park Gas Service					
Basic Service Charge per Month	\$ 18.50				\$ 18.50
Commodity Charge per Therm:					
All Usage	\$.32148	\$.25489	\$.08877	\$.00000	\$.66514
G-25 - General Gas Service					
Basic Service Charge per Month:					
Small	\$ 18.50				\$ 18.50
Medium	80.00				80.00
Large	560.00				560.00
Commodity Charge per Therm:					
Small, All Usage	\$.34579	\$.25489	\$.07986	\$.00000	\$.68054
Medium, All Usage	.26355	.25489	.07986	.00000	.59830
Large, All Usage	.08981	.25489	.07986	.00000	.42456
Demand Charge per Month-Large:					
Demand Charge 3/	\$.061092				\$.061092
G-30 - Optional Gas Service					
Basic Service Charge per Month	As specified on A.C.C. Sheet No. 27.				
Commodity Charge per Therm:	As specified on A.C.C. Sheet No. 28.				
All Usage					
G-35 - Gas Service to Armed Forces					
Basic Service Charge per Month	\$ 260.00				\$ 260.00
Commodity Charge per Therm:					
All Usage	\$.18657	\$.25489	\$.07986	\$.00000	\$.52132

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Arizona Gas Tariff No. 7
Arizona Division

Canceling Second Revised A.C.C. Sheet No. 12
First Revised A.C.C. Sheet No. 12

STATEMENT OF RATES
EFFECTIVE SALES RATES APPLICABLE TO ARIZONA SCHEDULES 1/
Continued

Description	Base Tariff Rate		Rate Adjust- ment 2/	Monthly Gas Cost Adjust- ment	Currently Effective Tariff Rate
	Margin	Gas Cost			
<u>G-40 - Air-Conditioning Gas Service</u> Basic Service Charge per Month Commodity Charge per Therm: All Usage	As specified on A.C.C. Sheet No. 32.				
	\$.07287	\$.25489	\$.07986	\$.00000	\$.40762
<u>G-45 - Street Lighting Gas Service</u> Commodity Charge per Therm of Rated Capacity: All Usage	\$.47502	\$.25489	\$.07986	\$.00000	\$.80977
<u>G-55 - Gas Service for Compression on Customer's Premises 5/</u> Basic Service Charge per Month: Small Large Commodity Charge per Therm: Small, All Usage Large, All Usage	\$ 18.50 250.00				\$ 18.50 250.00
	\$.09695	\$.25489	\$.07986	\$.00000	\$.43170
	.09695	.25489	.07986	.00000	.43170
<u>G-60 - Cogeneration Gas Service 4/</u> Basic Service Charge per Month Commodity Charge per Therm: All Usage	As specified on A.C.C. Sheet No. 40.				
	\$.08197	\$.21165			\$.29362
<u>G-75 - Small Essential Agricultural User Gas Service</u> Basic Service Charge per Month Commodity Charge per Therm: All Usage	\$ 55.00				\$ 55.00
	\$.19003	\$.25489	\$.07986	\$.00000	\$.52478
<u>G-80 - Natural Gas Engine Gas Service 4/</u> Basic Service Charge per Month: Off-Peak Season October-March Peak Season April-September Commodity Charge per Therm: All Usage	\$ 0.00 55.00				\$ 0.00 55.00
	\$.15900	\$.21165			\$.37065
<u>G-95 - Resale Gas Service</u> Basic Service Charge per Month Commodity Charge per Therm: All Usage 6/	\$ 800.00				\$ 800.00
	\$.02206	\$.22915			\$.25121

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Arizona Division

Canceling Third Revised A.C.C. Sheet No. 13
Second Revised A.C.C. Sheet No. 13

STATEMENT OF RATES
EFFECTIVE SALES RATES APPLICABLE TO ARIZONA SCHEDULES 1/
(Continued)

- 1/ All charges are subject to adjustment for any applicable taxes or governmental impositions.
- 2/ (a) Excluding Schedule Nos. G-30, G-60, G-80 and G-95, the Rate Adjustment includes \$.07986 per therm to amortize the Gas Cost Balancing Account.
- (b) For Schedule Nos. G-5 and G-20, the Rate Adjustment includes \$.00162 per therm to recover LIRA program costs.
- (c) For Schedule Nos. G-5, G-10, G-15 and G-20, the Rate Adjustment includes \$.00729 per therm to recover DSM Program costs.
- 3/ The total monthly demand charge is equal to the unit rate shown multiplied by the customer's billing determinant.
- 4/ The gas cost for this rate schedule shall be updated annually.
- 5/ The charges for Schedule No. G-55 are subject to adjustment for applicable state and federal taxes on fuel used in motor vehicles.
- 6/ Schedule No. G-95 is subject to adjustment in accordance with the Gas Cost Surcharge Provision described on A.C.C. Sheet No. 50 of this Arizona Gas Tariff. The Currently Effective Tariff Rate for Schedule No. G-95 includes a commodity purchased gas cost component of \$.21268 per therm and an upstream pipeline capacity charge component of \$.01647 per therm. The upstream pipeline capacity charge component shall be updated annually. Any upstream pipeline capacity charges received by the Utility for gas sold under Schedule No. G-95 shall be credited to Account No. 191, Unrecovered Purchased Gas Costs.

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SOUTHWEST GAS CORPORATION

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Arizona Gas Tariff No. 7

Canceling First Revised A.C.C. Sheet No. 55
Original A.C.C. Sheet No. 55

Schedule No. T-1

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS

(Continued)

3. RATES (Continued)

- (a) Any customer served under this schedule who provides six months' advance written notice prior to switching to a gas sales schedule will be assessed a gas cost equal to the Gas Cost component of the Base Tariff Rate, adjusted for the Monthly Gas Cost Adjustment for the initial 12-month sales period. C

After the conclusion of the initial 12-month period of receiving sales service, the customer shall be billed at the Currently Effective Tariff Rate.

- (b) Any customer served under this schedule who switches to a gas sales schedule without providing six months' advance written notice to the Utility will be billed the higher of the following charges for the gas cost component of the customer's commodity charge per therm for a period of six months:

- (i) The Gas Cost component of the Base Tariff Rate adjusted for the Monthly Gas Cost Adjustment; or C

- (ii) The incremental cost of gas procured by the Utility to serve the customer's additional sales volumes.

After the customer's initial six-month sales service term concludes, the customer's commodity charge per therm will include a gas cost equal to the Gas Cost component of the Base Tariff Rate adjusted for the Monthly Gas Cost Adjustment for an additional period of six months. C

After the conclusion of the initial 12-month period of receiving sales service, the customer shall be billed at the Currently Effective Tariff Rate.

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Senior Vice President

Effective

Decision No. 61225

Schedule No. T-1

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

7. TRANSPORTATION IMBALANCE SERVICE (Continued)

(a) Positive Excess Imbalance

When the sum of the customer's scheduled transportation quantity plus any approved imbalance adjustment quantity exceeds the customer's metered quantity by more than the applicable daily or monthly operating window, the excess imbalance shall be retained by the Utility and the excess imbalance eliminated after the customer's bill is credited with any respective unit transportation rate assessments plus the lower of the following two gas costs for each therm retained:

- (i) Fifty percent (50%) of the Gas Cost component of the Base Tariff Rate contained in the customer's otherwise applicable sales schedule as stated in the Statement of Rates, adjusted for the Monthly Gas Cost Adjustment; or
- (ii) The lowest incremental cost of gas, including all upstream interstate transportation charges, purchased by the Utility during the same month.

(b) Negative Excess Imbalance

When the sum of the customer's scheduled transportation quantity plus any approved imbalance adjustment quantity is less than the customer's metered quantity by more than the applicable daily or monthly operating window, the excess imbalance shall be eliminated after the customer is billed the higher of the following two gas costs for each therm of the excess imbalance in addition to the customer's applicable transportation volume charge:

- (i) One hundred-fifty percent (150%) of the Gas Cost component of the Base Tariff Rate contained in the customer's otherwise applicable sales schedule as stated in the Statement of Rates, adjusted for the Monthly Gas Cost Adjustment; or

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Canceling First Revised A.C.C. Sheet No. 87
Original A.C.C. Sheet No. 87

SPECIAL SUPPLEMENTARY TARIFF
PURCHASED GAS COST ADJUSTMENT PROVISION

APPLICABILITY

This Purchased Gas Cost Adjustment Provision ("PGA") shall apply to all schedules except for Schedule Nos. G-30, G-60, G-80 and G-95 of this Arizona Gas Tariff.

CHANGE IN RATES

Sales rate schedules covered by this provision include a base cost of gas ("BCOG") of \$.25489 per therm. In accordance with Decision No. 61225, a monthly adjustment to the BCOG will be made through a change in the Purchased Gas Adjustment ("PGA") rate that is based upon the rolling twelve-month average of actual purchased gas costs and sales. The new PGA rate calculated for the month cannot be more than \$.07 per therm different than any PGA rate in effect during the preceding twelve months, unless authorized by the Commission.

BANK BALANCE

The Utility shall establish and maintain a Gas Cost Balancing Account, if necessary, for the schedules subject to this provision. Entries shall be made to this account each month, if appropriate, as follows:

1. A debit or credit entry equal to the difference between (a) the actual purchased gas cost for the month and (b) an amount determined by multiplying the average purchased gas cost included in the sum of the Base Tariff Rate Gas Cost and the Monthly Gas Cost Adjustment as set forth on Sheet Nos. 11 and 12 of this Arizona Gas Tariff by the therms billed during the month under the applicable schedules of this Arizona Gas Tariff.
2. A debit or credit entry equal to the therms billed during the month under the applicable schedules of this Arizona Gas Tariff, multiplied by the Gas Cost Balancing Account Adjustment, if any, reflected in the rates charged during the month.
3. A debit or credit entry for refunds or payments authorized by the Commission.
4. A debit or credit entry for interest to be applied to over- and under-collected bank balances based on the non-financial three-month commercial paper rate for each month contained in the Federal Reserve Statistical Release, G-13, or its successor publication.

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Arizona Gas Tariff No. 7
Arizona Division

Canceling _____ First Revised _____ A.C.C. Sheet No. 88
Original _____ A.C.C. Sheet No. 88

SPECIAL SUPPLEMENTARY TARIFF
PURCHASED GAS COST ADJUSTMENT PROVISION
(Continued)

MONTHLY INFORMATION FILINGS

Each month the Utility shall make a cost of gas informational filing with Commission Staff to include any and all information required by Decision No. 61225. Additionally, the Utility shall file revised tariff sheets that include the most current month's surcharge amount.

ADDITIONAL REQUIREMENTS

A special PGA review is required if the PGA bank balance reaches an over- or under-collection in the amount of \$22.4 million. The Utility must file for an application for an adjustment within forty-five (45) days of completing the Monthly Informational Filing that illustrates the threshold has been exceeded or contact the Commission to discuss why a PGA rate adjustment is not necessary at this time. The Commission, upon review, may authorize the balance to be amortized through a predetermined rate included as part of the PGA for a specified period. Lost and unaccounted for gas recovery is limited to the lesser of the actual costs incurred or one percent (1%) of total annual purchases.

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Arizona Division

Canceling First Revised A.C.C. Sheet No. 89
Original A.C.C. Sheet No. 89

HELD FOR FUTURE USE

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Senior Vice President

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Arizona Gas Tariff No. 7
Arizona Division

Canceling First Revised A.C.C. Sheet No. 90
Original A.C.C. Sheet No. 90

SPECIAL SUPPLEMENTARY TARIFF
LOW INCOME RATE ASSISTANCE (LIRA) SURCHARGE PROVISION

APPLICABILITY

Applicable to all gas delivered by the Utility to all customers served under Schedule Nos. G-5 and G-20.

RATES

The unit LIRA Surcharge rate is set forth in the currently effective Statement of Rates, Footnote 2, of Sheet No. 13 of this Arizona Gas Tariff and is incorporated herein by reference.

CHANGES IN RATES

Rates applicable to each schedule of this Arizona Gas Tariff subject to this provision shall be adjusted for changes in the LIRA Balancing Account's balance in accordance with the rate adjustment provisions hereof such that the Utility will be reimbursed for all LIRA discounts, plus interest and administrative expenses.

ADJUSTMENT DATE

The LIRA Surcharge rate shall be filed with the Commission for approval annually.

RATE ADJUSTMENT PROVISIONS

Calculation of the LIRA Surcharge shall include:

1. The LIRA program benefits provided during the prior winter season (November through March).
2. Incremental administrative and general expenses associated with the LIRA program.
3. The amounts accumulated in the LIRA Balancing Account as described below at the end of the latest available recorded month prior to the applicable Adjustment Date.
4. The sum of paragraphs (1), (2) and (3) above shall be the Rate Adjustment Amount.

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SOUTHWEST GAS CORPORATION
ARIZONA JURISDICTION
UNRECOVERED PURCHASED GAS COST BALANCE REPORT
October 1998

Line No.	Description (a)	Current Month Gas Cost (b)	Bank Balance (c)	Line No.
1	Account No. 191, Unrecovered Purchased Gas Costs, at September 30, 1998		43,345,023	1
2	Purchased Gas Cost (Page 2)	3,372,493		2
3	Transportation Costs (Page 2)	2,705,572		3
4	Transportation Distribution Shrinkage and Gas Cost Balancing / Optional Sales Recoveries [1]	(112,413)		4
5	Customer Penalties	(28,307)		5
6	Transportation Reservation Charges	-		6
7	Special Gas Procurement Credits	(132,175)		7
8	Correction of Meter Error (ROMET)	<u>(2,086)</u>		8
9	Net Recorded Gas Cost		5,803,084	9
10	Total Sales - Therms [2]	17,803,752		10
11	Base Period Cost Rate	<u>\$ 0.27016</u>		11
12	Base Period Fuel Cost Revenues		(4,809,862)	12
13	Total Sales - Therms [2]	17,803,752		13
14	Current Fuel Adjustor Rate	<u>\$ (0.01527)</u>		14
15	Fuel Adjustor Rate Revenues		271,863	15
16	Sales - Therms			16
17	Rolling Average PGA - Per Therm			17
18	Amount Recovered from Rolling Average		0	18
	<u>Amortization of Unrecovered Gas Cost Balance</u>			
19	Total Sales - Therms [2]	21,631,956		19
20	Amortization Rate	<u>\$ (0.0798600)</u>		20
21	Amortization Amount			21
22	Total Amortization		<u>(1,727,528)</u>	22
23	Account No. 191, Unrecovered Purchased Gas Costs, at October 31, 1998		<u>\$ 42,882,581</u>	23

[1] Optional sales recoveries include a Reservation Charge Rate and a Distribution Shrinkage Rate.

[2] Excludes Tier 2, Optional/Bypass, Procurement, & Black Mountain Gas Volumes.

SOUTHWEST GAS CORPORATION
ARIZONA JURISDICTION
COST OF GAS DETAIL
October 1998

Line No.	Description	Dekatherms	Per Unit Cost	Total Cost	Line No.
(a)	(b)	(c)	(d)		
	<u>Prior Month Actual Gas Cost</u>				
	<u>City Gate Purchases</u>				
1	1000157	1,251	2.15330	2,694	1
	<u>Spot Purchases</u>				
2	1000021	41,660	1.87510	78,117	2
3	1000049	22,566	1.79433	40,491	3
4	1000145	587,085	1.55067	910,375	4
5	1000127	19,041	1.55803	29,666	5
6	1000073	290,387	1.64328	477,187	6
7	1000074	1,660	1.62000	2,689	7
8	1000007	84,845	1.61000	136,600	8
9	1000077	92,646	1.55000	143,601	9
10	1000146	84,087	1.84010	154,728	10
11	1000023	83,665	1.77120	148,188	11
12	1000085	182,904	1.55000	283,501	12
13	1000084	3,533	1.87262	6,616	13
14	1000147	93,132	1.50000	139,698	14
15	1000096	111,583	1.59761	178,266	15
16	1000038	159,294	1.55000	246,906	16
17	1000137	6,161	1.63008	10,043	17
18	1000062	204,296	1.73206	353,854	18
19	1000125	353	1.84501	651	19
20	1000142	209,856	1.61000	337,868	20
21	1000115	108,425	1.61465	175,068	21
22	1000020	93,172	1.79021	166,798	22
23	Tier 2 Gas (Not included in account 191)	(259,698)	1.52765	(396,728)	
24	Optional/Bypass (Not incl. in account 191)	(135,677)	1.66092	(225,348)	
25	Black Mountain Gas (Not incl. in acct 191)	(16,123)	1.80100	(29,038)	
26	Total Spot Purchases	2,070,104	1.62914	3,372,493	26
	<u>Term Purchases</u>				
27	1000127	0	0.00000	0	27
28	Total Term Purchases	0		0	28
29	Total Purchases	2,070,104	1.62914	3,372,493	29
	<u>Transportation Charges</u>				
	EPNG Demand Charge to Arizona T-3			2,560,318	
30	EPNG 97ZK Gas - Main. Chgs.			44,794	30
31	EPNG 97ZK Gas - GRI Chgs.			20,747	31
32	EPNG 97ZK Gas - ACA Chgs.			5,187	32
33	EPNG 97ZK Gas - RSRG Charges			225,652	33
34	EPNG 97ZK Gas - TSA Refund			0	34
35	EPNG 97ZK Gas - UGAS Penalty			0	35
36	Inter Pipeline Capacity Sharing			0	36
37	Capacity Release			(143,655)	37
38	Enron/Transwestern			197	38
39	Tier 2 Gas (Not included in account 191)		0.02850	(7,401)	39
40	Black Mountain Gas (Not incl. in acct 191)		0.01647	(266)	40
41	Total Transportation Charges			2,705,572	41
42	Total Gas Cost	2,070,104	2.93612	6,078,065	42
43	Purchased Gas Cost	2,070,104	\$ 2.93612	\$6,078,065	43

SOUTHWEST GAS CORPORATION
ARIZONA JURISDICTION
COST OF GAS DETAIL
October 1998

<u>Line No.</u>	<u>Description</u>	
	Sales (Therms)	
1	Residential	7,532,324
2	Commercial	9,739,575
3	Industrial	528,500
4	Irrigation/Water Pumping	3,120
5	Other	233
6	Total Sales (Therms)	<u>17,803,752</u>
7	Sales (Dollars)	
8	Residential	\$ 10,273,594
9	Commercial	6,905,357
10	Industrial	860,950
11	Irrigation/Water Pumping	9,866
12	Other	0
13	Total Sales (Dollars)	<u>\$ 18,049,767</u>
	Number of Customers	
14	Residential	622,297
15	Commercial	36,080
16	Industrial	411
17	Irrigation/Water Pumping	670
18	Other	8
19	Total Customers	<u>659,466</u>
20	Purchases (Therms)	<u>20,701,040</u>
21	Purchases (Dollars)	<u>\$ 3,372,493</u>
22	Transportation Costs	<u>\$ 2,705,572</u>

**SOUTHWEST GAS CORPORATION
ARIZONA
PGA ROLLING AVERAGE CALCULATIONS
DECEMBER 1988**

Line No.	Month	Commodity Cost (a)	Transportation Cost (b)	Total (c)	Purchased Volumes Therms (d)	Cost Per Therm Purchased (e)	Monthly Sales Therms (f)	Twelve Months Ending Total Cost (g)	Twelve Months Ending Sales Therms (h)	Monthly Cost Per Therm Sold (i)	Total Cost 12-Month Rolling Avg. (j)	Line No.
1	Nov-97	7,126,089	2,945,393	10,071,482	26,257,640	0.3836	20,940,625	162,142,732	447,311,266	0.48095	0.36248	1
2	Dec-97	14,161,980	3,019,096	17,180,976	49,482,580	0.3472	31,787,223	163,142,398	445,221,691	0.54050	0.36643	2
3	Jan-98	18,897,190	3,130,396	22,027,586	86,923,450	0.2534	63,547,873	155,472,457	452,615,621	0.34863	0.34350	3
4	Feb-98	16,524,371	3,028,158	19,552,529	79,904,140	0.2447	86,880,518	141,828,010	464,387,874	0.22505	0.30541	4
5	Mar-98	13,440,315	3,113,128	16,553,443	72,184,010	0.2283	74,103,603	140,715,742	472,784,888	0.22338	0.29763	5
6	Apr-98	11,625,329	3,064,251	14,689,580	56,529,260	0.2599	68,038,389	145,092,506	484,820,093	0.21590	0.29827	6
7	May-98	8,855,195	2,983,845	11,839,040	41,987,330	0.2820	48,667,158	148,460,399	499,817,091	0.24327	0.29703	7
8	Jun-98	5,182,793	2,981,281	8,164,074	26,633,210	0.3065	31,210,740	150,033,485	504,902,828	0.26158	0.29715	8
9	Jul-98	4,713,733	2,927,775	7,641,508	27,347,190	0.2794	24,284,427	150,636,929	507,462,124	0.31467	0.29684	9
10	Aug-98	4,157,545	2,906,917	7,063,462	22,360,110	0.3159	20,407,088	150,254,556	508,053,486	0.34613	0.29575	10
11	Sep-98	4,212,830	2,881,385	7,074,215	23,580,650	0.3000	16,206,878	149,684,994	507,536,687	0.38857	0.29492	11
12	Oct-98	3,372,493	2,705,572	6,078,065	20,701,040	0.2936	17,803,752	147,935,980	505,877,274	0.34139	0.29243	12

Commodity Cost 12-Month Rolling Average \$ 0.29243
Base Cost of Gas \$ 0.27016
PGA Rolling Average \$ 0.02227

Highest PGA Rate in Previous 12 Months 0.03627
Lowest PGA Rate in Previous 12 Months 0.02230
December PGA Rate 0.02627